Grid-Inspector IKI-50

...for an efficient distribution network



Optimizing availability and reducing black-out times in distribution networks:

Load monitoring / measurement values

- Voltage, current, power, cos-phi, ...
- Instantaneous and mean values
- · Threshould value monitoring

Fault detection

- Short-circuit (directional, non-directional)
- Earth fault detection (four independant algorythms)
- Suitable for all kind of neutral earthing systems
- No balanced core current transformer needed [except sensitive earth fault detection]
- · Failure forecast functionality

Remote control and automation

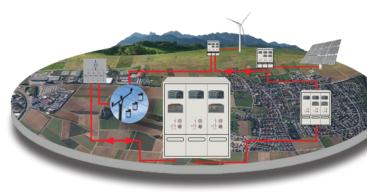
- Control capability of up to two motorized switches (four digital inputs, four digital outputs)
- Automatic switch-over functionality
- Programmable PLC functionality

IKI-50 is free of maintance

- No battery
- 6H indication buffer (internal capacitive UPS, free of maintenance)

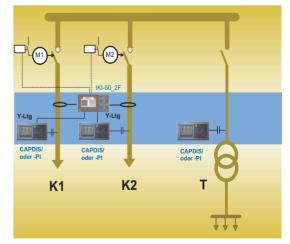
One IKI-50 monitors all feeders of standard RMU

- IKI-50-1F monitors one feeder
- IKI-50-2F monitors two feeders (or parallel cables)
- Internal calculation of measurement values for transformer field





Example installation

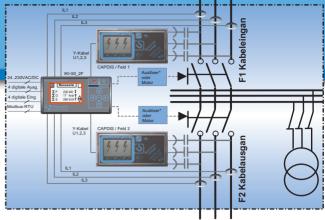


Monitoring of ring main unit (RMU)



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Technical data

General	
Degree of protection	IP20
Isolation voltage	1 kV, 1 Minute
Housing	DIN 43700
Recommended cut-out	92 x 45 mm
Wire cross section of connecting cables	max. 2,5mm²
Operational temperature	-25°C+55°C (max. 40°C during calibration)
Storage temperature	-25°C +70°C
Indication buffer	6h, internal capacitive buffer

maicadon banci	On, internal capacitive b	unoi	
	Inspector IKI-50_1F	Inspector IKI-50_2F	N
	for 1 Feld	for 2 Felder	Notes
Measurement values	101 1 1 010	101 2 1 01001	
Residual and phase currents IO, I1, I2, I3	Х	Х	
Phase shift I12, I23, I31	X	X	
Residual and phase voltages U0, U1, U2, U3	X	X	
Phase-to-phase voltages U12, U23, U31	X	X	
Phase shift U12, U23, U31	X	X	
Real, reactive, apparent power and energy	X	X	
Phase shift cos-phi	X	X	
Frequency	X	X	
Mean values I, U, PQS directional	X	X	
Minimum and maximum values of mean values for I, U, PQS with automatic reset	X		
Minimum and maximum values of mean values for I, U, PQS with manual reset		X X	
Internal calculation of transformer feeder or parallel cable I, PQS	X -	X	
·	3%	3%	
Precision of current measurement			referring measurement value
Precision of voltage measurement using CAPDIS as sensor	3% 1%	3% 1%	calibration required
Precision of voltage measurement using ohmic sensors			no calibration required
Measurement range current	1,51400A	1,51400A	
Inputs, outputs, interfaces			
Digital outputs, dry contact, NO / NC, max 5A	4	4	configurable by PLC logic
Digital inputs, 24 VDC	4	4	configurable by PLC logic
RS-485 with Modbus RTU-Slave	1	1	osimgarabio by r Lo logio
Output for trip coil, 24 VDC, 0,1WS	2	2	
Remote test functionality	X	X	
Auxiliary power 24230 VAC/DC, input power max. 3VA	X	X	
Current transformers, split-core	3	6	
·		0	Needed only for sensitive earth fault
Balanced core current transformer	1	-	detection
Voltage input for CAPDIS	1	2	
Self-test, primary test function	X	X	
Failure forecast and fault detection			
Short-circuit (I>>), directional	¥	v	
	X	X	
Earth fault (le>), directional	X	X	
Sensitive earth fault (le> wattmetrical or varmetrical), directional	X	-	
Transient earth fault detection (le> Wiper), directional	X	X	only version _Puls_EW
Earth fault detection with pulsation current method (le> Pulse)	X	X	only version _Puls_EW
Directional failure forecast function	X	X	only version _Puls_EW
Event history (120)	Х	X	
Threshould value monitoring U, I, f, QU	X	X	
PLC programmable	X	X	
Device models			
IKI-50_1F: Basic unit	X	-	
IKI-50_2F: Basic unit	-	X	
IKI-50_1F_PULS_EW with pulsation method and transient fault detection	Х	-	
IKI-50_2F_PULS_EW with pulsation method and transient fault detection	-	х	
IKI-50_1F_SW, IKI-50_1F_PULS_EW_SW	х	-	Additional interface for balanced core CT